NEW APPLICATION



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BEFORE THE ARIZONA CORPORATION COMMUNISSION

2 **COMMISSIONERS**

KRISTIN K. MAYES, Chairman

GARY PIERCE

PAUL NEWMAN

SANDRA D. KENNEDY

BOB STUMP

2019 APR -6 ₱ 11:12

E-01345A-10-0133

7 IN THE MATTER OF THE APPLICATION OF ARIZONA PUBLIC SERVICE 8

COMPANY FOR A REQUEST TO REVISE RATE SCHEDULES E-47 AND E-58.

DOCKET NO. E-01345A-10

REQUEST TO REVISE ARIZONA **PUBLIC SERVICE COMPANY'S E-47** AND E-58 RATE SCHEDULES

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Attached for ACC approval, please find revised copies of Arizona Public Service Company's ("APS") E-47 and E-58 Rate Schedules. APS is amending these Rate Schedules to reflect the addition of twenty-two new fixtures and six new poles. Both redline and final versions of the Rate Schedules are provided. Supporting information is being provided to Staff concurrent with this filing.

None of the above-proposed additions results in an increase for any existing APS service. APS is revising the rate schedules due to customer interest in subscribing to one or more of these new service offerings. Although APS will waive any requirement that the Commission act within thirty (30) days under A.R.S. Sections 40-250 (B) and 40-367. However, given the significant interest of APS customers in obtaining these new services, APS requests that these be effective as soon as possible.

RESPECTFULLY SUBMITTED this 6th day of April, 2010.

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Arizona Corporation Commission

DOCKETED

APR - 6 2010

PINNACLE WEST CAPITAL CORPORATION

LAW DEPARTMENT

By: Thomas L. Mumaw

Meghan H. Grabel

Attorneys for Arizona Public Service Company

ORIGINAL and thirteen (13) copies of the foregoing filed this 6th day of April, 2010, with:

Docket Control
ARIZONA CORPORATION COMMISSION 1200 West Washington Street
Phoenix, Arizona 85007

Redline Version



AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to outdoor lighting which operates only from dusk to dawn and where service can be supplied from the existing secondary facilities of the Company. Dusk is defined as the time between sunset and full night when a photocontrol senses the lack of sufficient sunlight and turns on the lights. Dawn is defined as the time between full night and sunrise when a photocontrol senses sufficient sunlight to turn off lights.

RATES

The customer's bill shall be computed at the following rates for each type of standard facility and/or service utilized to provide outdoor lighting, plus any adjustments incorporated in this schedule:

I. FIXTURES (Includes Mounting Arm, if Applicable)

				<u>RATES</u>	
	Lumen	Watts	kWh	Company Owned	Customer Owned
A. Acorn	9,500 HPS	100	41	\$27.06	\$9.22
·	16,000 HPS	150	69	30.04	11.65
	6,000 IND	<u>85</u>	<u>29</u>	15.28	<u>2.72</u>
B. Architectural	9,500 HPS	100	41	15.38	7.34
	16,000 HPS	150	69	17.96	9.82
	30,000 HPS	250	99	21,31	12.60
•	50,000 HPS	400	153	26.29	18.13
	14,000 MH	175	72	21.51	11.79
	21,000 MH	250	101	24.42	14.54
·	36,000 MH	400	159	30.54	20.00
	8,000 LPS	55	30	22.35	9.82
	13,500 LPS	90	50	26.36	11.84
	22,500 LPS	135	72	30.11	14.45
	33,000 LPS	180	90	36.22	17.02
	6,200 IND	<u>85</u>	<u>29</u>	8.24	<u>2.72</u>
	8,400 IND	<u>100</u>	<u>34</u>	<u>8.74</u>	<u>3.10</u>
	10,200 IND	<u>120</u>	<u>41</u>	<u>9.65</u>	3.62
	13,000 IND	<u>150</u>	<u>52</u>	<u>10.73</u>	<u>4.45</u>
	20,500 IND	<u>200</u>	<u>69</u>	<u>12.34</u>	<u>5.74</u>
	22,500 IND	<u>265</u>	<u>91</u>	14.82	<u>7.39</u>
	5,800 LED	<u>94</u>	<u>32</u>	14.20	<u>2.95</u>
	7,400 LED	<u>127</u>	<u>44</u>	<u>16.38</u>	<u>3.85</u>
	12,300 LED	<u>203</u>	<u>70</u>	<u>20.62</u>	<u>5.81</u>



RATES (cont)

I. FIXTURES (Includes Mounting Arm, if Applicable (cont)

	_				RAT	TES
		Lumen	Watts	kWh	Company Owned	Customer Owned
C. Cobra/Roadway		5,800 HPS	70	29	\$8.73	<u>\$</u> 5.16
C. Coblandadinay		9,500 HPS	100	41	10.28	6.32
•		16,000 HPS	150	69	12.87	8.82
		30,000 HPS	250	99	15.52	11.46
		50,000 HPS	400	153	21.06	16.37
	Ì	14,000 MH	175	72	14.97	10.20
		21,000 MH	250	101	17.49	12.69
	ľ	36,000 MH	400	159	23.03	17.63
		8,000 FL	100	38	17.20	5.04
		6,200 IND	<u>75</u>	26	<u>8.52</u>	<u>2.49</u>
		6,400 IND	85	29	7.34	<u>2.72</u>
		8,000 IND	88	30	8.51	<u>2.79</u>
	ļ	8,400 IND	100	34	7.98	<u>3.10</u>
		10,200 IND	120	41	<u>8.63</u>	<u>3.62</u>
		13,000 IND	150	52	<u>9.58</u>	<u>4.45</u>
	ļ	15,250 IND	200	69	11.63	<u>5.74</u>
H.		22,500 IND	250	86	<u>15.46</u>	<u>7.01</u>
		6,000 LED	<u>95</u>	33	13.64	<u>3.02</u>
		8,700 LED	142	49	<u>15.47</u>	<u>4.22</u>
		9,600 LED	<u>157</u>	<u>54</u>	<u>16.49</u>	<u>4.60</u>
D. Decorative Transit		9,500 HPS	100	41	\$37.09	\$11.1 1
	•	16,000 HPS	150	69	36.88	6.31
	ı	30,000 HPS	250	99	42.46	16.02
E. Flood		30,000 HPS	250	99	20.61	12.81
	•	50,000 HPS	400	153	25.56	17.77
		21,000 MH	250	101	22.00	13.53
		36,000 MH	400	159	26.82	18.35
F. Post Top	Colonial Gray	8,000 FL	100	38	18.54	5.23
`	,	9,500 HPS	100	41	10.60	6.65
	Colonial Black	9,500 HPS	100	41	12.21	6.88
	Decorative Transit	9,500 HPS	100	41	32.47	10.24
	Copper Square	6,000 IND	85	<u>29</u>	14.99	<u>2.72</u>
G. FROZEN		4,000 INC	295	103	\$9,78	\$5.47
	$P)(\cap$	7,000 MV	175		12.67	7.27
	$\sqrt{2}$	20 000 MV	400		24 92	14.12
	Brackets o	ver 8 ft. and up to			1.72	

Phoenix, Arizona

Filed by: David J. Rumolo

Title: Manager, Regulation and Pricing Original Effective Date: November 5, 1962



RATE SCHEDULE E-47 CLASSIFIED SERVICE DUSK TO DAWN LIGHTING SERVICE

NOTES:

- 1. Company Owned fixtures are those fixtures that the Company installs, owns, operates, and maintains.
- 2. Customer Owned fixtures are those fixtures where the customer installs and maintains the lighting fixtures, and the Company approves the installation, operates the fixtures, and replaces Company standard lamps only.
- 3. Listed kWhs reflect the assigned monthly energy usage for each type of fixture and are used to determine any applicable transmission, system benefit, distribution, energy, and adjustment charges.
- 4. HPS = High Pressure Sodium
- 5. MH = Metal Halide
- 6. LPS = Low Pressure Sodium
- 7. FL = Fluorescent
- 8. INC = Incandescent. Incandescent lighting charges are applicable and available only to those customers being served and those installations in service on April 21, 1983.
- 9. MV = Mercury Vapor. Mercury Vapor lighting charges are applicable and available only to those customers being served and those installation in service on June 1, 1987 in accordance with A.R.S. §49-1104(A).
- 10. LED = Light Emitting Diode
- 11. IND = Induction



RATES (cont)

II. POLES

				RATES
				Company
			Height	Owned
A. Anchor Base	Round Steel	1 Simplex	12 ft.	\$12.17
Mounted (Flush)		Adapter	22 ft.	13.70
			25 ft	14.82
			30 ft	17.03
			32 ft	17.89
	Round Steel	2 Simplex	12 ft.	12.98
	1	Adapters	22 ft.	14.91
			25 ft.	15.55
			30 ft.	18.07
			32 ft.	19.28
	Square Steel	5"	13 ft.	13.95
	} ^	}	15 ft.	12.47
	1		23 ft.	14.79
			25 ft.	16.26
			28 ft.	18.05
			32 ft.	17.95
	Concrete		12 ft.	41.58
	Fiberglass		12 ft.	35.21
	Decorative Transit	4"	16 ft.	34.33
	Decorative Transit	6"	30 ft.	66.28
	Hinged	Square	15 ft.	11.62
		Round	19 ft.	10.49
B. Anchor Base	Round Steel	1 Simplex	12 ft.	11.71
Mounted	1	Adapter	22 ft.	13.24
(Pedestal)		113apro1	25 ft.	14.35
(x cucoun)			30 ft.	16.58
			32 ft.	17.41
	Round Steel	2 Simplex	12 ft.	12.51
	Tround Steel	Adapters	22 ft.	13.97
		riduptors	25 ft.	15.08
			30 ft.	17.61
			32 ft.	18.81
	ļ	3 Bolt Arm		
0	Square Steel	5 Bolt Atti	32 ft. 13 ft.	21.62 13.50
	2 Square Sieci	,	15 ft.	13.80
			23 ft.	14.32
			25 ft.	15.80
			28 ft.	17.56
	1		32 ft.	18.23

Phoenix, Arizona Filed by: David J. Rumolo

Title: Manager, Regulation and Pricing Original Effective Date: November 5, 1962 Revision No. 5051 Effective: January 1, 2010 XXXXXXXX



RATES (cont)

II. POLES (cont)

				RATES
			Height	Company Owned
C. Direct Bury	Round Steel		19 ft.	\$18.42
_			30 ft.	14.38
		<u> </u>	38 ft.	17.55
		Self Support	40 ft.	21.62
		Stepped	<u>25 ft.</u>	<u>43.75</u>
			<u>32 ft.</u>	<u>46.07</u>
		Stepped	49 ft.	64.99
	Square Steel	4"	34 ft.	15.87
1 		5"	20 ft.	15.07
			30 ft.	15.71
		·	38 ft.	17.05
		<u>8"</u>	<u>28 ft.</u>	<u>25.03</u>
			<u>32 ft.</u>	<u>26.17</u>
	Decorative Transit		41 ft. 6 in.	20.47
	Decorative Transit		47 ft.	25.50
	Steel Distribution Pole	(for lighting only)	35 ft.	23.54
D. Post Top	Decorative Transit And	chor Base	16 ft.	35.07
	Gray Steel/Fiberglass		.23 ft.	12.16
	Black Steel		23 ft.	13.41

E. FROZEN	Wood Poles	7 30 ft. \	\$8.95
		35 fil 40 ft.	8.95 12.73

NOTES:

- 1. All distribution lines required to serve dusk to dawn facilities are owned by the Company.
- 2. Monthly rates for all new Company owned poles include up to 100 feet of overhead secondary wire, or up to 100 feet of underground secondary line if customer provides earthwork and conduit (excluding the overhead to underground transition). Any additional wire required (over and above the first 100 feet provided) to install fixtures is subject to the additional monthly wire charges specified in Section IV.1 below.
- When adding lighting fixtures to an existing Company owned pole, any and all additional
 distribution wire required is subject to the additional monthly wire charges specified in
 Section IV.1 below.
- Any and all distribution wire required to serve lighting facilities placed on a customer owned pole, whether new or existing, is subject to the additional monthly wire charges specified in Section IV.1 below.



RATE SCHEDULE E-47 CLASSIFIED SERVICE DUSK TO DAWN LIGHTING SERVICE

III. ANCHOR BASE

			RATES
			Company
		Height	Owned
A. Flush		4 ft.	\$9.91
		6 ft.	11.82
B. Pedestal		8 ft.	13.54
	For 32' Round Steel Pole only	4 ft. 6"	9.39

_IV. RATES FOR OPTIONAL OR ADDITIONAL EQUIPMENT

		RATES
		Company
		Owned
1.	Each 100 feet of overhead secondary wire, or each 100 feet of underground	
	secondary wire if customer provides earthwork and conduit.	\$3.50
2.	Additional maintenance charge for HPS lamp and luminaire that is not accessible	
	by bucket truck.	2.80
3.	Additional maintenance charge for MH lamp and luminaire that is not accessible	
	by bucket truck.	6.04

ADJUSTMENTS

- 1. The bill is subject to the Renewable Energy Standard as set forth in the Company's Adjustment Schedule RES pursuant to Arizona Corporation Commission Decision No. 70313.
- 2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744, Arizona Corporation Commission Decision No. 69663, and Arizona Corporation Commission No. 71448.
- The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
- 4. The bill is subject to the Environmental Improvement Surcharge as set forth in the Company's Adjustment Schedule EIS pursuant to Arizona Corporation Commission Decision No. 69663.
- 5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
- Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
- The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 71448.
- 8. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

Phoenix, Arizona Filed by: David J. Rumolo

Title: Manager, Regulation and Pricing Original Effective Date: November 5, 1962

Effective: January 1, 2010XXXXXXXX



SPECIAL PROVISIONS

- 1. The 4,000 and 7,000 lumen lamps use an open glass diffuser. All units are controlled by a photoelectric switch.
- 2. The customer is not authorized to make connections to the lighting circuits or to make attachments.

SPECIAL PROVISIONS (cont)

- Should a customer request relocation of a dusk-to-dawn lighting installation, the costs of such relocation shall be paid by the customer.
- 4. The Company cannot guarantee that all dusk to dawn facilities will always operate as intended. Therefore, the customer will be responsible for notifying the Company when the dusk to dawn facilities are not operating as intended. The Company will use reasonable efforts to complete normal maintenance (replacement of lamps, photocontrols or fixtures) within ten (10) working days from notification by customer; however, if the maintenance requires cable replacement or repairs, the Company shall use reasonable efforts to complete said repairs within twenty (20) working days.
- 5. The customer's bill will not be reduced due to lamp, photocontrol or cable repair or replacement outages.
- 6. The customer may cancel a lighting service agreement by payment of the bill including the applicable tax adjustment, multiplied by the number of remaining months of the initial agreement, or the calculated installation and removal costs for the extension, whichever is lower.
- 7. Lighting equipment which is not specified in this rate schedule will be billed at the rates corresponding to the most similar equipment, as determined by the Company.

NON-STANDARD FACILITIES - CUSTOMER OWNED

When the customer requests any non-standard dusk-to-dawn lighting facilities (non-standard being defined as any equipment not listed in the Company's Transmission and Distribution Construction Standards book), the customer will own, operate and maintain all components to the system excluding the distribution facilities installed by the Company to serve the lighting system. Monthly bills rendered for non-standard facilities will be computed at the following rates, plus any adjustments incorporated in this schedule. KWh will be determined by the Company, based on the rated wattage of the lighting equipment and an estimated average hourly usage per month.

A. Service Charge \$3.35 per installed lamp per month

B. Energy Charge \$0.06345 per kWh per month

If, at the Company's discretion, the customer chooses to have the Company maintain the entire non-standard facility, the Company may require the customer to enter into a separate maintenance agreement which may be subject to additional charges mutually agreed upon by the Company and the customer.





CONTRACT PERIOD

All Dusk-to-Dawn lighting installations will require a written agreement for service for a minimum of three (3) years, or longer at Company's option.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



AVAILABILITY

This rate schedule is available in those portions of cities, towns and unincorporated communities in which Company does a general retail electric business and where Company has installed a multiple or series street lighting system of adequate capacity for the service to be rendered.

APPLICATION

This rate schedule is applicable to service for lighting public streets, alleys, thoroughfares, public parks and playgrounds from dusk to dawn by use of Company's facilities where such service for the entire area is contracted for from the Company by the city, town, other governmental agencies, or a responsible individual for unincorporated communities. Dusk is defined as the time between sunset and full night when a photocontrol senses the lack of sufficient sunlight and turns on the lights. Dawn is defined as the time between full night and sunrise when a photocontrol senses sufficient sunlight to turn off lights.

RATES

The bill shall be computed at the following rates for each type of standard facility and/or service utilized to provide street lighting, plus any adjustments incorporated in this schedule:

I. FIXTURES (Includes Mounting Arm, if Applicable)

		***		Investment by	Investment by
	Lumen	Watts	kWh	Company	Others
A. Acorn	9,500 HPS	100	41	\$ 27.06	\$9.22
	16,000 HPS	150	69	30.04	11.65
	6000 IND	<u>85</u>	<u>29</u>	<u>15.28</u>	<u>4.67</u>
B. Architectural	9,500 HPS	100	41	15.38_	7.34
	16,000 HPS	150	69	17.96	9.82
	30,000 HPS	250	99	21.31	12.60
•	50,000 HPS_	400	153	26.29_	18.13
	14,000 MH	175	72	21.51	11.79
	21,000 MH	250	101	24.42	14.54
	36,000 MH	400	159	30.54	20.00
	8,000 LPS	55	30	22.35	9.82
	13,500 LPS	90	50	26.36	11.84
	22,500 LPS	135	72	30.11	14.45
	33,000 LPS	180	90	36.22	17.02
	6,200 IND	<u>85</u>	<u>29</u>	<u>8.24</u>	<u>3.57</u>
	8,400 IND	<u>100</u>	34	<u>8.74</u>	<u>3.97</u>
	10,200 IND	<u>120</u>	<u>41</u>	<u>9.65</u>	<u>4.55</u>
	13,000 IND	<u>150</u>	<u>52</u>	<u>10.73</u>	<u>5.42</u>
	20,500 IND	200	<u>69</u>	<u>12.34</u>	<u>6.76</u>
	22,500 IND	<u> 265</u>	91	<u>14.82</u>	<u>8.54</u>
	5,800 LED	94	<u>32</u>	<u>14.20</u>	4.69
	7,400 LED	127	44	<u>16.38</u>	<u>5.79</u>
	12,300 LED	203	<u>70</u>	20.62	<u>8.11</u>

A.C.C. No. <u>\$747XXXX</u> Canceling A.C.C. No. <u>\$6895747</u>

Rate Schedule E-58 Revision No. 489

Effective: January 1, 2010 XXX,X,XXXXX



I. <u>FIXTURES (Includes Mounting Arm, if Applicable) (cont):</u>

					RATES	
					Investment by	Investment by
		Lumen	Watts	kWh	Company	Others
C. Cobra/Roadwa	y	5,800 HPS	70	29	<u>\$</u> 8.73	<u>\$</u> 5.16
		9,500 HPS	100	41	10.28	6.32
		16,000 HPS	150	69	12.87	8.82
	0	30,000 HPS	250	99	15.52	11.46
		50,000 HPS	400	153	21.06	16.37
		14,000 MH	175	72	\$ 14.97	\$ 10.20
		21,000 MH	250	101	17.49	12.69
		36,000 MH	400	159	23.03	17.63
		8,000 FL	100	38	17.20	5.04
		6,200 IND	<u>75</u>	<u>26</u>	<u>8.52</u>	<u>3.42</u>
		<u>6,400 IND</u>	<u>85</u>	<u>29</u>	<u>7.34</u>	<u>3.43</u>
		8,000 IND	<u>88</u>	<u>30</u>	<u>8.51</u>	3.67
		<u>8,400 IND</u>	<u>100</u>	<u>34</u>	<u>7.98</u>	<u>3.85</u>
		10,200 IND	<u>120</u>	<u>41</u>	<u>8.63</u>	4.39
		13,000 IND	<u>150</u>	<u>52</u>	<u>9.58</u>	<u>5.24</u>
•		15,250 IND	<u>200</u>	<u>69</u>	<u>11.63</u>	<u>6.65</u>
		22,500 IND	<u>250</u>	<u>86</u>	<u>15.46</u>	<u>8.32</u>
		6,000 LED	<u>95</u>	<u>33</u>	<u>13.64</u>	4.66
		8,700 LED	<u>142</u>	<u>49</u>	<u>15.47</u>	<u>5.96</u>
		9,600 LED	<u>157</u>	<u>54</u>	<u>16.49</u>	6.44
D. Decorative		9,500 HPS	100	41	37.09	11,11
		16,000 HPS	150	69	36.88	12.41
		30,000 HPS	250	99	42.46	16.02
E. Flood		30,000 HPS	250	99	20.61	12.81
		50,000 HPS	400	153	25.56	17.77
		21,000 MH	250	101	22.00	13.53
		36,000 MH	400	159	26.82	18.35
F. Post Top	Colonial Gray	8,000 FL	100	38	18.54	5.23
_		9,500 HPS	100	41	10.60	6.65
	Colonial Black	9,500 HPS	100	41	12.21	6.88
	Decorative Transit	9,500 HPS	100	41	32.47	10.24
	Copper Square	6,000 IND	85	<u>29</u>	14.99	4.62

G. FROZEN	4,000 INC 295 103 \$9.78	\$5.47
	$\sqrt{7,000} \text{ MeV} / 125 / 73 = 12.64$	7.27
	11,000 Mr 250 96 15.87	9.68
	20,000 MV 400 150 24.92	14.12

Phoenix, Arizona

Filed by: David J. Rumolo

Title: Manager, Regulation and Pricing Original Effective Date: August 1, 1986 Rate Schedule E-58 Revision No. 489

Effective: January 1, 2010XXX.X.XXXXX





NOTES:

- Investment by Company. These rates are applicable where the Company provides the initial investment
 to purchase and install all facilities necessary for street lighting service. The Company will own, operate,
 and maintain the street lighting system.
- 2. Investment by Others. These rates are applicable in those instances where the requesting entity or individual purchases and installs the street lighting facilities at their own expense and in accordance with Company specifications. These rates will also apply in the instance where the customer provides a non-refundable advance to the Company to cover the Company's cost of purchasing and installing the street lighting system. The Company retains ownership of the street lighting system and provides operation and maintenance for all facilities.

NOTES: (cont)

- Listed kWhs reflect the assigned monthly energy usage for each type of fixture and are used to determine any applicable transmission, system benefit, distribution, energy, and adjustment charges.
- 4. HPS = High Pressure Sodium
- 5. MH = Metal Halide
- 6. LPS = Low Pressure Sodium
- 7. FL = Fluorescent
- 8. INC = Incandescent. Incandescent lighting charges are applicable and available only to those customers being served and those installations in service on November 1, 1986.
- 9. MV = Mercury Vapor. Mercury Vapor lighting charges are applicable and available only to those customers being served and those installation in service on November 1, 1986 in accordance with A.R.S. \$49-1104(A).
- 10. LED = Light Emitting Diode
- 11. IND = Induction





II. POLES

				RATES	
		·	Height	Investment by Company	Investment Bby Others
A. Anchor Base	Round Steel	1 Simplex	12 ft.	\$12.17	\$1.68
Mounted		Adapter	22 ft.	13.70	1.88
(Flush)			25 ft.	14.82	2.05
			30 ft.	17.03	2.34
			32 ft.	17.89	2.37
÷	·	2 Simplex	12 ft.	12.98	1.79
		Adapters	22 ft.	14.91	2.06
			25 ft.	15.55	2.14
			30 ft.	18.07	2.49
			32 ft.	19.28	2.66
	Square Steel	5"	13 ft.	13.95	1.92
			15 ft.	12.47	1.72
•			23 ft.	14.79	2.03
			25 ft.	16.26	2.23
			28 ft.	18.05	2.48
			32 ft.	17.95	2.47
	Concrete		12 ft.	41.58	5.73
	Fiberglass		12 ft.	35.21	4.85
	Decorative Transit Pedestrian	4"	16 ft.	34.33	4.73
	Decorative Transit	6"	30 ft.	66.28	9.13
	Hinged Poles	<u>Square</u>	<u>15 ft.</u>	<u>11.62</u>	1.16
		Round	<u>19 ft.</u>	10.49	1.05
B. Anchor Base	Round Steel	1 Simplex	12 ft.	11.71	1.61
Mounted		Adapter	22 ft.	13.24	1.82
(Pedestal)			25 ft.	14.35	1.98
	1		30 ft.	16.58	2.29
	Ĭ		32 ft.	17.41	2.40
		2 Simplex	12 ft.	12.51	1.72
		Adapters	22 ft.	13.97	1.92
			25 ft.	15.08	2.07
			30 ft.	17.61	2.42
		}	32 ft.	18.81	2.59
		3 Bolt Arm	32 ft.	21.62	2.97
	Square Steel	5"	13 ft.	13.50	1.86
	1		15 ft.	13.80	1.89
			23 ft.	14.32	1.98
			25 ft.	15.80	2.19
			28 ft.	17.56	2.42
•		[32 ft.	18.23	2.50

Phoenix, Arizona Filed by: David J. Rumolo

Title: Manager, Regulation and Pricing Original Effective Date: August 1, 1986 Rate Schedule E-58 Revision No. 489

Effective: January 1, 2010XXX,X,XXXXX



II POLES (cont)

101105 (0011)				RATES	
				Investment	Investment
				by	<u>₿</u> by
			<u>Height</u>	<u>Company</u>	<u>Others</u>
C. Direct Bury	Round Steel		19 ft.	\$18.42	\$2.54
			30 ft.	14.38	2.66
			38 ft.	17.55	2.73
	!	Self Support	40 ft.	21.62	3.42
		Stepped	<u>25 ft.</u>	<u>43.75</u>	4.36
j	•		<u>32 ft.</u>	46.07	4.59
			49 ft.	64.99	8.96
	Square Steel	4"	34 ft.	15.87	2.75
		5"	20 ft.	15.07	2.49
			30 ft.	15.71	2.59
	·		38 ft.	17.05	2.96
		<u>8"</u>	<u>28 ft.</u>	25.03	2.50
	•		<u>32 ft.</u>	26.17	2.61
	Decorative Transit		41 ft 6 <u>in</u>	20.47	3.01
	Decorative Transit		47 ft.	25.50	3.75
	Steel Distribution Pole (for ligh	nting only)	35 ft.	23.54	3.10
D. Post Top	Decorative Transit Anchor Bas		16 ft.	35.07	4.82
_	Gray Steel/Fiberglass		23 ft.	12.16	2.00
	Black Steel		23 ft.	13.41	2.21
E. Existing distri	bution pole suitable for streetlight		1.48		

F. FROZEN	WopdPole \$8.95 \\ 30 ft. = \$8.95 \\ 35 ft. = \$8.95 \\ 8.95 \\	\$1.55 1.48	
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NOTE:

The monthly rate for all new poles includes up to 300 feet of overhead secondary wire, or up to 300 feet of underground secondary wire if the customer provides earthwork and conduit (excluding the underground to overhead transition).

III. ANCHOR BASE

		<u>_</u>	RA	TES
			Investment by	Investment Bby
		Height	Company	Others
A. Flush		4 ft.	\$9.91	\$1.36
		6 ft.	11.82	2.05
B. Pedestal		8 ft.	13.54	2.36
	For 32' Round Steel Pole only	4 ft. 6"	9.39	1.63

Phoenix, Arizona

Filed by: David J. Rumolo

Title: Manager, Regulation and Pricing Original Effective Date: August 1, 1986 A.C.C. No. 5747XXXX Canceling A.C.C. No. 56895747 Rate Schedule E-58

Revision No. 489

Effective: January 1, 2010XXX,X,XXXXX





٧.	CHARGES FOR OPTIONAL OR ADDITIONAL EQUIPMENT	
		RATES
		Company
	· · · · · · · · · · · · · · · · · · ·	Owned
	Underground Circuit Charges: a. Per foot of cable installed under paying b. Per foot of cable, not installed under paying	\$0.15716 0.05589

ADJUSTMENTS

- The bill is subject to the Renewable Energy Standard as set forth in the Company's Adjustment Schedule RES pursuant to Arizona Corporation Commission Decision No. 70313.
- The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744 Arizona Corporation Commission Decision No. 69663, and Arizona Corporation Commission No. 71448.
- 3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
- The bill is subject to the Environmental Improvement Surcharge as set forth in the Company's Adjustment Schedule EIS pursuant to Arizona Corporation Commission Decision No. 69663.
- The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
- Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
- The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 71448.
- 8. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

SPECIAL PROVISIONS

1. Street lighting facilities installed under this rate schedule are of the type currently being furnished by Company as standard at the time service is initially requested. Standard facilities are those listed in the Company's Transmission and Distribution Construction Standards book.



SPECIAL PROVISIONS (cont)

- 2. The Company cannot guarantee that streetlighting facilities will always operate as intended. Therefore, the customer will be responsible for notifying the Company when the streetlighting facilities are not operating as intended. The Company will use reasonable efforts to complete normal maintenance (replacement of lamps, photocontrols or fixtures) within ten (10) working days from notification by customer; however, if the maintenance requires cable replacement or repairs, the Company shall use reasonable efforts to complete said repairs within twenty (20) working days.
- The customer's bill will not be reduced due to lamp, photocontrol or cable repair or replacement outages.
- 4. Lighting equipment which is not specified in this rate schedule will be billed at the rates corresponding to the most similar equipment, as determined by the Company.

NON-STANDARD FACILITIES

Non-standard facilities (non-standard being defined as any facility not listed in the Company's Transmission and Distribution Construction Standards book) do not qualify for this rate schedule. At the Company's discretion, such facilities may be served under another of the Company's rate schedules.

EXTENSION OF STREET LIGHTING SYSTEM

The Company will extend its standard street lighting system up to a distance of 300 feet for each additional lighting installation without cost at the request of the customer. When the extension is underground the customer will provide earthwork as specified in Section 6.1.2 of the Company's Schedule 3, Conditions Governing Extensions of Electric Distribution Lines and Services; or, at the customer's request, the Company will provide such earthwork for a contribution in aid of construction equal to the cost of such earthwork. Any additional extension required (over and above the first 300 feet) will be provided by Company for a contribution in aid of construction equal to the cost of the additional extension.

Extensions to isolated areas requiring a substantial extension of the electric distribution system, as opposed to an extension of the street lighting system, will require a special study to determine the terms and conditions under which the Company will undertake such an extension.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.

Non-Redline Version



AVAILABILITY

This rate schedule is available in all territory served by the Company at all points where facilities of adequate capacity and the required phase and suitable voltage are adjacent to the sites served.

APPLICATION

This rate schedule is applicable to outdoor lighting which operates only from dusk to dawn and where service can be supplied from the existing secondary facilities of the Company. Dusk is defined as the time between sunset and full night when a photocontrol senses the lack of sufficient sunlight and turns on the lights. Dawn is defined as the time between full night and sunrise when a photocontrol senses sufficient sunlight to turn off lights.

RATES

The customer's bill shall be computed at the following rates for each type of standard facility and/or service utilized to provide outdoor lighting, plus any adjustments incorporated in this schedule:

I. FIXTURES (Includes Mounting Arm, if Applicable)

				RAT	ES
_	Lumen	Watts	kWh	Company Owned	Customer Owned
A. Acorn	9,500 HPS	100	41	\$27.06	\$9,22
	16,000 HPS	150	69	30.04	11,65
	6,000 IND	85	29	15.28	2,72
B. Architectural	9,500 HPS	100	41	15.38	7.34
	16,000 HPS	150	69	17.96	9.82
	30,000 HPS	250	99	21.31	12.60
	50,000 HPS	400	153	26.29	18.13
	14,000 MH	175	72	21.51	11.79
	21,000 MH	250	101	24.42	14.54
	36,000 MH	400	159	30.54	20.00
	8,000 LPS	55	30	22.35	9.82
	13,500 LPS	90	50	26.36	11.84
	22,500 LPS	135	72	30.11	14.45
	33,000 LPS	180	90	36.22	17.02
	6,200 IND	85	29	8.24	2.72
	8,400 IND	100	34	8.74	3.10
•	10,200 IND	120	41	9.65	3.62
	13,000 IND	150	52	10.73	4.45
	20,500 IND	200	69	12.34	5.74
	22,500 IND	265	91	14.82	7.39
	5,800 LED	94	32	14.20	2.95
	7,400 LED	127	44	16.38	3.85
	12,300 LED	203	70	20.62	5.81



RATES (cont)

I. FIXTURES (Includes Mounting Arm, if Applicable (cont)

					RAT	TES
					Company	Customer
		Lumen	Watts	kWh	Owned	Owned
C. Cobra/Roadway		5,800 HPS	70	29	\$8.73	\$5.16
		9,500 HPS	100	41	10.28	6.32
		16,000 HPS	150	69	12.87	8.82
		30,000 HPS	250	99	15.52	11.46
		50,000 HPS	400	153	21.06	16.37
		14,000 MH	175	72	14.97	10.20
		21,000 MH	250	101	17.49	12.69
		36,000 MH	400	159	23.03	17.63
		8,000 FL	100	38	17.20	5.04
		6,200 IND	75	26	8.52	2.49
		6,400 IND	85	29	7.34	2.72
		8,000 IND	88	30	8.51	2.79
		8,400 IND	100	34	7.98	3.10
		10,200 IND	120	41	8.63	3.62
		13,000 IND	150	52	9.58	4.45
		15,250 IND	200	69	11.63	5.74
		22,500 IND	250	86	15.46	7.01
		6,000 LED	95	33	13.64	3.02
		8,700 LED	142	49	15.47	4.22
		9,600 LED	157	54	16.49	4.60
D. Decorative Transit	_	9,500 HPS	100	41	37.09	11.11
		16,000 HPS	150	69	36.88	6.31
		30,000 HPS	250	99	42.46	16.02
E. Flood		30,000 HPS	250	99	20.61	12.81
		50,000 HPS	400	153	25.56	17.77
		21,000 MH	250	101	22.00	13.53
		36,000 MH	400	159	26.82	18.35
F. Post Top	Colonial Gray	8,000 FL	100	38	18.54	5.23
_		9,500 HPS	100	41	10.60	6.65
	Colonial Black	9,500 HPS	100	41	12.21	6.88
	Decorative Transit	9,500 HPS	100	41	32.47	10.24
	Copper Square	6,000 IND	85	29	14.99	2.72
G. FROZEN		4, <u>600 INC</u>	295	103	\ \$9 ;78	\$5.47
	光人(〇	7,000 MV	17	□ 73	12.67	7.27
		√20,000 MV	400	150_	<u>24.</u> J92 ل	14.12
	Brackets ov	er 8 ft. and up to	16 ft. in	length	1.72	

Phoenix, Arizona

Filed by: David J. Rumolo

Title: Manager, Regulation and Pricing Original Effective Date: November 5, 1962



RATE SCHEDULE E-47 CLASSIFIED SERVICE DUSK TO DAWN LIGHTING SERVICE

NOTES:

- Company Owned fixtures are those fixtures that the Company installs, owns, operates, and maintains.
- 2. Customer Owned fixtures are those fixtures where the customer installs and maintains the lighting fixtures, and the Company approves the installation, operates the fixtures, and replaces Company standard lamps only.
- Listed kWhs reflect the assigned monthly energy usage for each type of fixture and are used to determine any applicable transmission, system benefit, distribution, energy, and adjustment charges.
- 4. HPS = High Pressure Sodium
- 5. MH = Metal Halide
- 6. LPS = Low Pressure Sodium
- 7. FL = Fluorescent
- 8. INC = Incandescent. Incandescent lighting charges are applicable and available only to those customers being served and those installations in service on April 21, 1983.
- 9. MV = Mercury Vapor. Mercury Vapor lighting charges are applicable and available only to those customers being served and those installation in service on June 1, 1987 in accordance with A.R.S. §49-1104(A).
- 10. LED = Light Emitting Diode
- 11. IND = Induction



RATES (cont)

II. POLES

				RATES
			i	Company
-		,	Height	Owned
A. Anchor Base	Round Steel	1 Simplex	12 ft.	\$12.17
Mounted (Flush)		Adapter	22 ft.	13.70
			25 ft	14.82
	[30 ft	17.03
			32 ft	17.89
	Round Steel	2 Simplex	12 ft.	12.98
		Adapters	22 ft.	14.91
			25 ft.	15.55
			30 ft.	18.07
			32 ft.	19.28
	Square Steel	5"	13 ft.	13.95
	-		15 ft.	12.47
			23 ft.	14.79
			25 ft.	16.26
			28 ft.	18.05
			32 ft.	17.95
	Concrete		12 ft.	41.58
	Fiberglass		12 ft.	35.21
	Decorative Transit	4"	16 ft.	34.33
	Decorative Transit	6"	30 ft.	66.28
	Hinged	Square	15 ft.	11.62
	_	Round	19 ft.	10.49
B. Anchor Base	Round Steel	1 Simplex	12 ft.	11.71
Mounted		Adapter	22 ft.	13.24
(Pedestal)		•	25 ft.	14.35
,			30 ft.	16.58
			32 ft.	17.41
	Round Steel	2 Simplex	12 ft.	12.51
		Adapters	22 ft.	13.97
			25 ft.	15.08
			30 ft.	17.61
			32 ft.	18.81
		3 Bolt Arm	32 ft.	21.62
	Square Steel	5"	13 ft.	13.50
			15 ft.	13.80
			23 ft.	14.32
			25 ft.	15.80
			28 ft.	17.56
	1		32 ft.	18.23

Phoenix, Arizona Filed by: David J. Rumolo

Title: Manager, Regulation and Pricing Original Effective Date: November 5, 1962



RATES (cont)

II. POLES (cont)

				RATES
			Height	Company Owned
C Discort Doors	Round Steel			
C. Direct Bury	Round Steel		19 ft.	\$18.42
	1		\vdash	
			38 ft.	17.55
		Self Support	40 ft.	21.62
		Stepped	25 ft.	43.75
			32 ft.	46.07
			49 ft. 64.99 34 ft. 15.87	
	• · · · · · · · · · · · · · · · · · ·	4"	34 ft.	15.87
		5"	20 ft.	15.07
			30 ft.	15.71
			38 ft.	17.05
		8"	30 ft. 14.38 38 ft. 17.55 elf Support 40 ft. 21.62 Stepped 25 ft. 43.75 32 ft. 46.07 49 ft. 64.99 4" 34 ft. 15.87 5" 20 ft. 15.07 30 ft. 15.71 38 ft. 17.05 8" 28 ft. 25.03 32 ft. 26.17 41 ft. 6 in. 20.47 47 ft. 25.50 hting only) 35 ft. 23.54 se 16 ft. 35.07	
			32 ft.	26.17
_	Decorative Transit		41 ft. 6 in.	20.47
	Decorative Transit		47 ft.	25.50
	Steel Distribution Pol	e (for lighting only)	35 ft.	23.54
D. Post Top	Decorative Transit Ar	nchor Base	16 ft.	35.07
_	Gray Steel/Fiberglass		23 ft.	12.16
	Black Steel		23 ft.	13.41

E. FROZEN 30 ft. 88.	95 95 73
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NOTES:

- 1. All distribution lines required to serve dusk to dawn facilities are owned by the Company.
- 2. Monthly rates for all new Company owned poles include up to 100 feet of overhead secondary wire, or up to 100 feet of underground secondary line if customer provides earthwork and conduit (excluding the overhead to underground transition). Any additional wire required (over and above the first 100 feet provided) to install fixtures is subject to the additional monthly wire charges specified in Section IV.1 below.
- 3. When adding lighting fixtures to an existing Company owned pole, any and all additional distribution wire required is subject to the additional monthly wire charges specified in Section IV.1 below.
- 4. Any and all distribution wire required to serve lighting facilities placed on a customer owned pole, whether new or existing, is subject to the additional monthly wire charges specified in Section IV.1 below.



III. ANCHOR BASE

				RATES
		÷		Company
			Height	Owned
A.	Flush		4 ft.	\$9.91
	_		6 ft.	11.82
В.	Pedestal		8 ft.	13.54
		For 32' Round Steel Pole only	4 ft. 6"	9.39

IV. RATES FOR OPTIONAL OR ADDITIONAL EQUIPMENT

		RATES
		Company Owned
1.	Each 100 feet of overhead secondary wire, or each 100 feet of underground secondary wire if customer provides earthwork and conduit.	\$3.50
2.	Additional maintenance charge for HPS lamp and luminaire that is not accessible by bucket truck.	2.80
3.	Additional maintenance charge for MH lamp and luminaire that is not accessible by bucket truck.	6.04

ADJUSTMENTS

- 1. The bill is subject to the Renewable Energy Standard as set forth in the Company's Adjustment Schedule RES pursuant to Arizona Corporation Commission Decision No. 70313.
- 2. The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744, Arizona Corporation Commission Decision No. 69663, and Arizona Corporation Commission No. 71448.
- 3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
- 4. The bill is subject to the Environmental Improvement Surcharge as set forth in the Company's Adjustment Schedule EIS pursuant to Arizona Corporation Commission Decision No. 69663.
- 5. The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
- Direct Access customers returning to Standard Offer service may be subject to a Returning Customer
 Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to
 Arizona Corporation Commission Decision No. 67744.
- The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 71448.
- 8. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

Phoenix, Arizona

Filed by: David J. Rumolo

Title: Manager, Regulation and Pricing Original Effective Date: November 5, 1962



SPECIAL PROVISIONS

- 1. The 4,000 and 7,000 lumen lamps use an open glass diffuser. All units are controlled by a photoelectric switch.
- 2. The customer is not authorized to make connections to the lighting circuits or to make attachments.
- 3. Should a customer request relocation of a dusk-to-dawn lighting installation, the costs of such relocation shall be paid by the customer.
- 4. The Company cannot guarantee that all dusk to dawn facilities will always operate as intended. Therefore, the customer will be responsible for notifying the Company when the dusk to dawn facilities are not operating as intended. The Company will use reasonable efforts to complete normal maintenance (replacement of lamps, photocontrols or fixtures) within ten (10) working days from notification by customer; however, if the maintenance requires cable replacement or repairs, the Company shall use reasonable efforts to complete said repairs within twenty (20) working days.
- 5. The customer's bill will not be reduced due to lamp, photocontrol or cable repair or replacement outages.
- 6. The customer may cancel a lighting service agreement by payment of the bill including the applicable tax adjustment, multiplied by the number of remaining months of the initial agreement, or the calculated installation and removal costs for the extension, whichever is lower.
- 7. Lighting equipment which is not specified in this rate schedule will be billed at the rates corresponding to the most similar equipment, as determined by the Company.

NON-STANDARD FACILITIES - CUSTOMER OWNED

When the customer requests any non-standard dusk-to-dawn lighting facilities (non-standard being defined as any equipment not listed in the Company's Transmission and Distribution Construction Standards book), the customer will own, operate and maintain all components to the system excluding the distribution facilities installed by the Company to serve the lighting system. Monthly bills rendered for non-standard facilities will be computed at the following rates, plus any adjustments incorporated in this schedule. KWh will be determined by the Company, based on the rated wattage of the lighting equipment and an estimated average hourly usage per month.

A. Service Charge \$3.35 per installed lamp per month

B. Energy Charge \$0.06345 per kWh per month

If, at the Company's discretion, the customer chooses to have the Company maintain the entire non-standard facility, the Company may require the customer to enter into a separate maintenance agreement which may be subject to additional charges mutually agreed upon by the Company and the customer.





CONTRACT PERIOD

All Dusk-to-Dawn lighting installations will require a written agreement for service for a minimum of three (3) years, or longer at Company's option.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.



AVAILABILITY

This rate schedule is available in those portions of cities, towns and unincorporated communities in which Company does a general retail electric business and where Company has installed a multiple or series street lighting system of adequate capacity for the service to be rendered.

APPLICATION

This rate schedule is applicable to service for lighting public streets, alleys, thoroughfares, public parks and playgrounds from dusk to dawn by use of Company's facilities where such service for the entire area is contracted for from the Company by the city, town, other governmental agencies, or a responsible individual for unincorporated communities. Dusk is defined as the time between sunset and full night when a photocontrol senses the lack of sufficient sunlight and turns on the lights. Dawn is defined as the time between full night and sunrise when a photocontrol senses sufficient sunlight to turn off lights.

RATES

The bill shall be computed at the following rates for each type of standard facility and/or service utilized to provide street lighting, plus any adjustments incorporated in this schedule:

I. FIXTURES (Includes Mounting Arm, if Applicable)

				RATES	
	T.,,,,,,,,	Watts	1.337%	Investment by	Investment by
	Lumen		kWh	Company	Others
A. Acorn	9,500 HPS	100	41	\$ 27.06	\$9.22
	16,000 HPS	150	69	30.04	11.65
	6000 IND	85	29	15.28	4.67
B. Architectural	9,500 HPS	100	41	15.38	7.34
	16,000 HPS	150	69	17.96	9.82
	30,000 HPS	250	99	21.31	12.60
	50,000 HPS	400	153	26.29	18.13
	14,000 MH	175	72	21.51	11.79
	21,000 MH	250	101	24.42	14.54
	36,000 MH	400	159	30.54	20.00
	8,000 LPS	55	30	22.35	9.82
	13,500 LPS	90	50	26.36	11.84
	22,500 LPS	135	72	30.11	14.45
	33,000 LPS	180	90	36.22	17.02
	6,200 IND	85	29	8.24	3.57
	8,400 IND	100	34	8.74	3.97
	10,200 IND	120	41	9.65	4.55
	13,000 IND	150	52	10.73	5.42
	20,500 IND	200	69	12.34	6.76
	22,500 IND	265	91	14.82	8.54
	5,800 LED	94	32	14.20	4.69
	7,400 LED	127	44	16.38	5.79
	12,300 LED	203	70	20.62	8.1



I. FIXTURES (Includes Mounting Arm, if Applicable) (cont):

					RATES	
					Investment by	Investment by
		Lumen	Watts	kWh	Company	Others
C. Cobra/Roadway		5,800 HPS	70	29	\$8.73	\$5.16
ł		9,500 HPS	100	41	10.28	6.32
		16,000 HPS	150	69	12.87	8.82
ļ		30,000 HPS	250	99	15.52	11.46
		50,000 HPS	400	153	21.06	16.37
		14,000 MH	175	72	14.97	10.20
		21,000 MH	250	101	17.49	12.69
		36,000 MH	400	159	23.03	17.63
		8,000 FL	100	38	17.20	5.04
		6,200 IND	75	26	8.52	3.42
		6,400 IND	85	29	7.34	3.43
		8,000 IND	88	30	8.51	3.67
ļ.		8,400 IND	100	34	7.98	3.85
		10,200 IND	120	41	8.63	4.39
		13,000 IND	150	52	9.58	5.24
		15,250 IND	200	69	11.63	6.65
		22,500 IND	250	86	15.46	8.32
		6,000 LED	95	33	13.64	4.66
		8,700 LED	142	49	15.47	5.96
		9,600 LED	157	54	16.49	6.44
D. Decorative		9,500 HPS	100	41	37.09	11.11
}		16,000 HPS	150	69	36.88	12.41
		30,000 HPS	250	99	42.46	16.02
E. Flood		30,000 HPS	250	99	20.61	12.81
		50,000 HPS	400	153	25.56	17.77
		21,000 MH	250	101	22.00	13.53
•		36,000 MH	400	159	26.82	18.35
F. Post Top	Colonial Gray	8,000 FL	100	38	18.54	5.23
1		9,500 HPS	100	41	10.60	6.65
	Colonial Black	9,500 HPS	100	41	12.21	6.88
]	Decorative Transit	9,500 HPS	100	41	32.47	10.24
	Copper Square	6,000 IND	85	29	14.99	4.62

G. FROZEN		4,000 INC	29 5] [103	\$9.78	\$5.47
	15157	(7,000 MeV)	175	73	H2.67	7.27
		11,000 MV		96	Ll15.87_	9.68
		20,000 MV	400	150	24.92	14.12

Phoenix, Arizona Filed by: David J. Rumolo

Title: Manager, Regulation and Pricing Original Effective Date: August 1, 1986 A.C.C. No. XXXX
Canceling A.C.C. No. 5747
Rate Schedule E-58
Revision No. 49
Effective: XXX,X,XXXXX





NOTES:

- 1. Investment by Company. These rates are applicable where the Company provides the initial investment to purchase and install all facilities necessary for street lighting service. The Company will own, operate, and maintain the street lighting system.
- 2. Investment by Others. These rates are applicable in those instances where the requesting entity or individual purchases and installs the street lighting facilities at their own expense and in accordance withCompany specifications. These rates will also apply in the instance where the customer provides a non-refundable advance to the Company to cover the Company's cost of purchasing and installing the street lighting system. The Company retains ownership of the street lighting system and provides operation and maintenance for all facilities.
- 3. Listed kWhs reflect the assigned monthly energy usage for each type of fixture and are used to determine any applicable transmission, system benefit, distribution, energy, and adjustment charges.
- 4. HPS = High Pressure Sodium
- 5. MH = Metal Halide
- 6. LPS = Low Pressure Sodium
- 7. FL = Fluorescent
- 8. INC = Incandescent. Incandescent lighting charges are applicable and available only to those customers being served and those installations in service on November 1, 1986.
- 9. MV = Mercury Vapor. Mercury Vapor lighting charges are applicable and available only to those customers being served and those installation in service on November 1, 1986 in accordance with A.R.S. §49-1104(A).
- 10. LED = Light Emitting Diode
- 11. IND = Induction





II. POLES

1000					RA	TES
				Height	Investment by Company	Investment by Others
A. And	chor Base	Round Steel	1 Simplex	12 ft.	\$12.17	\$1.68
Mo	unted		Adapter	22 ft.	13.70	1.88
(Flu	ush)			25 ft.	14.82	2.05
				30 ft.	17.03	2.34
				32 ft.	17.89	2.37
			2 Simplex	12 ft.	12.98	1.79
			Adapters	22 ft.	14.91	2.06
ľ		}	}	25 ft.	15.55	2.14
				30 ft.	18.07	2.49
				32 ft.	19.28	2.66
		Square Steel	5"	13 ft.	13.95	1.92
				15 ft.	12.47	1.72
				23 ft.	14.79	2.03
				25 ft.	16.26	2.23
}		}		28 ft.	18.05	2.48
				32 ft.	17.95	2.47
		Concrete		12 ft.	41.58	5.73
		Fiberglass		12 ft.	35.21	4.85
		Decorative Transit Pedestrian	4"_	16 ft.	34.33	4.73
		Decorative Transit	<u>6"</u>	30 ft.	66.28	9.13
		Hinged Poles	Square	15 ft.	11.62	1.16
			Round	19 ft.	10.49	1.05
ł:	chor Base	Round Steel	1 Simplex	12 ft.	11.71	1.61
I	unted	:	Adapter	22 ft.	13.24	1.82
(Pe	destal)			25 ft.	14.35	1.98
				30 ft.	16.58	2.29
				32 ft.	17.41	2.40
			2 Simplex	12 ft.	12.51	1.72
]	•		Adapters	22 ft.	13.97	1.92
				25 ft.	15.08	2.07
				30 ft.	17.61	2.42
				32 ft.	18.81	2.59
			3 Bolt Arm	32 ft.	21.62	2.97
		Square Steel	5"	13 ft.	13.50	1.86
				15 ft.	13.80	1.89
				23 ft.	14.32	1.98
[•			25 ft.	15.80	2.19
				28 ft.	17.56	2.42
L				32 ft.	18.23	2.50

Phoenix, Arizona

Filed by: David J. Rumolo

Title: Manager, Regulation and Pricing Original Effective Date: August 1, 1986



II POLES (cont)

				RA'	ГES
				Investment	Investment
				by	by
			<u>Height</u>	<u>Company</u>	<u>Others</u>
C. Direct Bury	Round Steel		19 ft.	\$18.42	\$2.54
			30 ft.	14.38	2.66
			38 ft.	17.55	2.73
		Self Support	40 ft.	21.62	3.42
		Stepped	25 ft.	43.75	4.36
			32 ft.	46.07	4.59
			49 ft.	64.99	8.96
	Square Steel	4"	34 ft.	15.87	2.75
		5"	20 ft.	15.07	2.49
			30 ft.	15.71	2.59
			38 ft.	17.05	2.96
		8"	28 ft.	25.03	2.50
			32 ft.	26.17	2.61
	Decorative Transit		41 ft 6 in	20.47	3.01
	Decorative Transit	_	47 ft.	25.50	3.75
	Steel Distribution Pole (for light	hting only)	35 ft.	23.54	3.10
D. Post Top	Decorative Transit Anchor Bas	ie .	16 ft.	35.07	4.82
_	Gray Steel/Fiberglass		23 ft.	12.16	2.00
	Black Steel		23 ft.	13.41	2.21
E. Existing distril	bution pole suitable for streetlight	use		1.48	

F. FROZEN WOOD POLES ROOM SI.S.		
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NOTE:

The monthly rate for all new poles includes up to 300 feet of overhead secondary wire, or up to 300 feet of underground secondary wire if the customer provides earthwork and conduit (excluding the underground to overhead transition).

III. ANCHOR BASE

			RA	TES
			Investment by	Investment by
		Height	Company	Others
A. Flush		4 ft.	\$9.91	\$1.36
		6 ft.	11.82	2.05
B. Pedestal		8 ft.	13.54	2.36
_	For 32' Round Steel Pole only	4 ft. 6"	9.39	1.63

Phoenix, Arizona Filed by: David J. Rumolo

Title: Manager, Regulation and Pricing Original Effective Date: August 1, 1986





. CHARGES FOR OPTIONAL OR ADDITIONAL EQUIPMENT	
	RATES
	Сотрапу
	Owned
Underground Gircuit Charges: a. Per foot of cable installed under paying b. Per foot of cable, not installed under paying	\$0.15716

ADJUSTMENTS

- 1. The bill is subject to the Renewable Energy Standard as set forth in the Company's Adjustment Schedule RES pursuant to Arizona Corporation Commission Decision No. 70313.
- The bill is subject to the Power Supply Adjustment factor as set forth in the Company's Adjustment Schedule PSA-1 pursuant to Arizona Corporation Commission Decision No. 67744 Arizona Corporation Commission Decision No. 69663, and Arizona Corporation Commission No. 71448.
- 3. The bill is subject to the Transmission Cost Adjustment factor as set forth in the Company's Adjustment Schedule TCA-1 pursuant to Arizona Corporation Commission Decision No. 67744.
- The bill is subject to the Environmental Improvement Surcharge as set forth in the Company's Adjustment Schedule EIS pursuant to Arizona Corporation Commission Decision No. 69663.
- The bill is subject to the Competition Rules Compliance Charge as set forth in the Company's Adjustment Schedule CRCC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
- Direct Access customers returning to Standard Offer service may be subject to a Returning Customer Direct Access Charge as set forth in the Company's Adjustment Schedule RCDAC-1 pursuant to Arizona Corporation Commission Decision No. 67744.
- The bill is subject to the Demand Side Management Adjustment charge as set forth in the Company's Adjustment Schedule DSMAC-1 pursuant to Arizona Corporation Commission Decision No. 71448.
- 8. The bill is subject to the applicable proportionate part of any taxes or governmental impositions which are or may in the future be assessed on the basis of gross revenues of APS and/or the price or revenue from the electric energy or service sold and/or the volume of energy generated or purchased for sale and/or sold hereunder.

SPECIAL PROVISIONS

Street lighting facilities installed under this rate schedule are of the type currently being furnished by Company
as standard at the time service is initially requested. Standard facilities are those listed in the Company's
Transmission and Distribution Construction Standards book.

Phoenix, Arizona Filed by: David J. Rumolo

Title: Manager, Regulation and Pricing Original Effective Date: August 1, 1986



SPECIAL PROVISIONS (cont)

- 2. The Company cannot guarantee that streetlighting facilities will always operate as intended. Therefore, the customer will be responsible for notifying the Company when the streetlighting facilities are not operating as intended. The Company will use reasonable efforts to complete normal maintenance (replacement of lamps, photocontrols or fixtures) within ten (10) working days from notification by customer; however, if the maintenance requires cable replacement or repairs, the Company shall use reasonable efforts to complete said repairs within twenty (20) working days.
- 3. The customer's bill will not be reduced due to lamp, photocontrol or cable repair or replacement outages.
- 4. Lighting equipment which is not specified in this rate schedule will be billed at the rates corresponding to the most similar equipment, as determined by the Company.

NON-STANDARD FACILITIES

Non-standard facilities (non-standard being defined as any facility not listed in the Company's Transmission and Distribution Construction Standards book) do not qualify for this rate schedule. At the Company's discretion, such facilities may be served under another of the Company's rate schedules.

EXTENSION OF STREET LIGHTING SYSTEM

The Company will extend its standard street lighting system up to a distance of 300 feet for each additional lighting installation without cost at the request of the customer. When the extension is underground the customer will provide earthwork as specified in Section 6.1.2 of the Company's Schedule 3, Conditions Governing Extensions of Electric Distribution Lines and Services; or, at the customer's request, the Company will provide such earthwork for a contribution in aid of construction equal to the cost of such earthwork. Any additional extension required (over and above the first 300 feet) will be provided by Company for a contribution in aid of construction equal to the cost of the additional extension.

Extensions to isolated areas requiring a substantial extension of the electric distribution system, as opposed to an extension of the street lighting system, will require a special study to determine the terms and conditions under which the Company will undertake such an extension.

TERMS AND CONDITIONS

Service under this rate schedule is subject to the Company's Schedule 1, Terms and Conditions for Standard Offer and Direct Access Services and the Company's Schedule 10, Terms and Conditions for Direct Access. These schedules have provisions that may affect the customer's bill. In addition, service may be subject to special terms and conditions as provided for in a customer contract or service agreement.

Arizona Public Service Company Dusk to Dawn and Street Lighting New Product Costs

					•			MO	MONTHLY COSTS	STS	
	1 1 6	!	Total	Monthly	Installed	O&M	Energy	SIC	Dist. Sys.	Monthly	
Ē	oysten e		(a)	AWP/URIT (b)	(e) (s)	#/Month	umom/s (€)	Ā	\$/Month (a)	Carrying Cost	TOTAL
*	APS Owned, Investment by Company		,	•			:		è	2	2
~	85 Watt Induction Post Top Copper SQ	6,000	85	29 \$	962.33	\$ 0.53	\$ 1.17	€9	1.02	12.27 \$	14.99 E-47, E-58
8	85 Watt Induction Acom	6,000	982	29 \$	985.20	\$ 0.53	\$ 1.17	₩	1.02	12.56 \$	E-47,
က	75 Watt Induction Cobra	6,200	75	26 \$	472.55	\$ 0.53	\$ 1.05	↔	0.91	8 6.03 \$	E-47,
4	85 Watt Induction Cobra	6,400	8	29 \$	362.55	\$ 0.53	1.17	↔	1.02	4.62 \$	E-47
ഗ	88 Watt Induction Cobra	8,000	88	8	448.74	\$ 0.53	\$ 1.21	€9	1.05	5.72 \$	8.51 E-47, E-58
φ	100 Watt Induction Cobra	8,400	100	34 \$	382.56	\$ 0.53	\$ 1.37	↔	1.20	4.88 \$	E-47
7	120 Watt Induction Cobra	10,200	120	41 \$	392.80	\$ 0.53	\$ 1.65	↔	4	5.01 \$	E-47,
00	150 Watt Induction Cobra	13,000	150	52 \$	402.55	\$ 0.53	\$ 2.09	↔	1.83	5.13 \$	E-47,
G.	200 Watt Induction Cobra	15,250	200	\$ 69	462.15	\$ 0.53	\$ 2.78	↔	2.43	\$ 5.89 \$	11.63 E-47, E-58
7	250 Watt Induction Cobra	22,500	250	\$ 98	662.55	\$ 0.53	\$ 3.46	69	3.02	8.45 \$	15.46 E-47, E-58
Ξ	85 Watt Induction Shoebox Architectural Lumnare	6,200	88	29 \$	432.55	\$ 0.53	\$ 1.17	₩	1.02	5.52 \$	8.24 E-47, E-58
72	100 Watt Induction Shoebox Architectural Lumnare	8,400	9	34 84	442.55	\$ 0.53	\$ 1.37	↔	1.20	5.64 \$	8.74 E-47, E-58
=	3 120 Watt Induction Shoebox Architectural Lumnare	10,200	120	41 \$	472.55	\$ 0.53	\$ 1.65	₩	4	\$ 6.03 \$	9.65 E-47, E-58
7	150 Watt Induction Shoebox Architectural Lumnare	13,000	150	52 \$	492.55	\$ 0.53	\$ 2.09	€	1.83	6.28 \$	10.73 E-47, E-58
#	5 200 Watt Induction Shoebox Architectural Lumnare	20,500	200	\$ 69	517.55	\$ 0.53	\$ 2.78	₩	2.43	\$ 6.60 \$	12.34 E-47, E-58
16	3 250 Watt Induction Shoebox Architectural Lumnare	22,500	265	91 \$	582.55	\$ 0.53	\$ 3.66	⇔	3.20	7.43 \$	14.82 E-47, E-58
1	7 95 Watt LED Cobra	6,000	98	33 \$	832.55	\$ 0.53	\$ 1.33	69	1.16	10.62 \$	13.64 E-47, E-58
18	3 142 Watt LED Cobra	8,700	142	49 \$	882.55	\$ 0.53	\$ 1.97	€9	1.72	11.25 \$	
19	157 Watt LED Cobra	9,600	157	54 8	932.55	\$ 0.53	\$ 2.17	↔	1.90	11.89 \$	16.49 E-47, E-58
8	٠.	5,800	8	32 \$	882.55	\$ 0.53	\$ 1.29	€9	1.13	11.25 \$	14.20 E-47, E-58
2	127 Watt LED Shoebox Architectural	7,400	127	44 \$	982.55	\$ 0.53	\$ 1.77	↔	1.55	12.53 \$	16.38 E-47, E-58
23	203 Watt LED Shoebox Architectural	12,300	203	\$ 0 <i>L</i>	1,161.27	\$ 0.53	\$ 2.82	ø	2.46	14.81 \$	20.62 E-47, E-58
g	19' Round Hinged Base Mounted Pole Black and Silver			€	823.00				•,	10.49 \$	10.49 E-47, E-58
24	15' Square hinged Base Mounted Pole			₩.	911.00				•	11.62 \$	11.62 E-47, E-58
25	5 25' Round Stepped, Type D, AB, Galv (pole)			₩	3,431.00				•	3 43.75 \$	43.75 E-47, E-58
5 8	32' Round Stepped, Type D, AB, Galv (pole)			₩	3,613.00				•,	\$ 46.07 \$	46.07 E-47, E-58
27				€9	1,963.46				•	25.03 \$	25.03 E-47, E-58
88	3 32'X 8" Square, AB, BZ (pole)			₩	2,052.46				•	3 26.17 \$	26.17 E-47, E-58

					•				MO	MONTHLY COSTS	COSTS			
		Lumens	Total Watts	Monthly KWH/unit	Installed Cost (\$)	O&M \$/Month	T T	Energy \$/Month	\$ \$	Dist. Sys. \$/Month	Monthly Carrying Cost	ost	TOTAL	ا
			(8)	<u> </u>	9	9		€		(Đ	Έ		€	
	Investment By Others (IBO), Company Owned													
28	85 Watt Induction Post Top Copper SQ	6,000	88	29	\$149.51	69	0.53 \$	1.17	ø	1.02	ø	1.90		4.62 E-58
8	85 Watt Induction Acom	000'9	82	58	\$153.06	49	0.53 \$	1.17	€9	1.02	⇔	1.95		4.67 E-58
હ	75 Watt Induction Cobra	6,200	75	56	\$73.42	()	0.53 \$	1.05	69	0.91	₩	0.93		3.42 E-58
엃	85 Watt Induction Cobra	6,400	88	59	\$56.33	63	0.53 \$	1.17	₩	1.02	€9.	0.71		3.43 E-58
g	88 Watt Induction Cobra	8,000	88	30	\$69.72	69	0.53 \$	1.21	69	1.05	€9	0.88		3.67 E-58
ठ	100 Watt Induction Cobra	8,400	9	34	\$59.43	69	0.53 \$	1.37	₩	1.20	€9	0.75 \$		3.85 E-58
સ્ટ	120 Watt Induction Cobra	10,200	120	41	\$61.03	69	0.53 \$	1.65	↔	4.	€9	0.77 \$		4.39 E-58
8	150 Watt Induction Cobra	13,000	150	52	\$62.54	63	0.53 \$	2.09	↔	1.83	\$	0.79		5.24 E-58
37	200 Watt Induction Cobra	15,250	200	69	\$71.80	69	0.53 \$	2.78	69	2.43	ss.	0.91 \$		6.65 E-58
88	250 Watt Induction Cobra	22,500	250	86	\$102.94	69	0.53 \$	3.46	()	3.02	↔	1.31		8.32 E-58
89	85 Watt Induction Shoebox Architectural Lumnare	6,200	82	53	\$67.20	69	0.53 \$	1.17	69	1.02	₩	0.85 \$		3.57 E-58
8	100 Watt Induction Shoebox Architectural Lumnare	8,400	5	8	\$68.76	69	0.53 \$	1.37	69	1.20	€9	0.87 \$		3.97 E-58
4	120 Watt Induction Shoebox Architectural Lumnare	10,200	120	41	\$73.42	69	0.53 \$	1.65	()	<u>+</u>	€	0.93 \$		4.55 E-58
42	150 Watt Induction Shoebox Architectural Lumnare	13,000	150	52	\$76.52	69	0.53 \$	2.09	₩	1.83	₩.	\$ 26.0		5.42 E-58
\$	200 Watt Induction Shoebox Architectural Lumnare	20,500	200	69	\$80.41	€9	0.53 \$	2.78	₩	2.43	₩	1.02 \$		6.76 E-58
4	250 Watt Induction Shoebox Architectural Lumnare	22,500	265	9	\$90.51	69	0.53 \$	3.66	↔	3.20	69	1.15 \$		8.54 E-58
3	95 Watt LED Cobra	6,000	28	33	\$129.35	69	0.53 \$	1.33	↔	1.16	ss.	1.64 \$		4.66 E-58
4	142 Watt LED Cobra	8,700	142	49	\$137.12	69	0.53 \$	1.97	67	1.72	69	1.74 \$		5.96 E-58
47	157 Watt LED Cobra	9,600	157	54	\$144.88	↔	0.53 \$	2.17	↔	1.90	G	1.84 \$		6.44 E-58
8	94 Watt LED Shoebox Architectural	5,800	96	32	\$137.12	₩	0.53 \$	1.29	₩	1.13	()	1.74 \$		4.69 E-58
49	127 Watt LED Shoebox Architectural	7,400	127	44	\$152.65	₩.	0.53 \$	1.77	€9	1.55	()	1.94 \$		5.79 E-58
8	203 Watt LED Shoebox Architectural	12,300	203	2	\$180.42	69	0.53 \$	2.82	↔	2.46	69	2.30 \$		8.11 E-58
51	19' Round Hinged Base Mounted Pole Black and Silver			₩	82.07						₩	1.05		1.05 E-58
22	15' Square hinged Base Mounted Pole			₩	90.85						₩	1.16 \$		1.16 E-58
53	25' Round Stepped, Type D, AB, Galv (pole)			₩	342.16						()	4.36 \$		4.36 E-58
54	32' Round Stepped, Type D, AB, Galv (pole)			₩	360.31						69	4.59 \$		4.59 E-58
S	28' X 8" Square AB, BZ (pole)			₩	195.81						₽	2.50 \$		2.50 E-58
20	32' X 8" Square, AB, BZ (pole)			(S)	204.68						()	2.61 \$		2.61 E-58

									2	MONTHLY COSTS	COSTS				
			Total	Monthly	Installed	O	O&M	Energy	ă	Dist. Sys.	Mon	Monthly			
		Lumens	Watts	KWH/unit	Cost (\$)	\$	onth	\$/Month	5	\$/Month	Carryln	g Cost		TOTAL	
			æ	9	<u>©</u>	_	©	€		(B)	=	Έ		e	
	Customer Owned									ì	•	•		E	
57	85 Watt Induction Post Top Copper SQ	6,000	82	29		↔	0.53	1.17	63	1.02	69	•	€.	07.0	E.47
88	85 Watt Induction Acom	6,000	82	29	,	€9	0.53	1.17	61	1.02	- 69	•	• 69	97.6	F 14
29	75 Watt Induction Cobra	6,200	75	26 \$	•	₩	0.53	1.05	69	0.91	÷ 6 9	•	• e		; (
8	85 Watt Induction Cobra	6,400	82	29		↔	0.53	1.17	()	1.02	+ 6/3	•	÷ 69		
<u>6</u>	88 Watt Induction Cobra	8,000	88	30 8	,	€	0.53	1.21	63	1.05	+ 69	•	÷ 65		; F
62	•	8,400	100	8	,	€9	0.53	1.37	49	1.20	· 49	•	+ €9		F 47
83		10,200	120	41.8	•	₩	0.53 \$	1.65	69	1.44	(/)	•	(9		F 47
49		13,000	150	52 \$	•	₩	0.53 \$	5.09	€9	1.83	€9	•	₩		F 47
92		15,250	200	\$ 69	•	₩	0.53	2.78	69	2.43	(/)	•	49		F.47
99	250 Watt Induction Cobra	22,500	250	898	,	€9	0.53	3.46	€9	3.02	· (/)		€9		. F
67	85 Watt Induction Shoebox Architectural Lumnare	6,200	88	29	•	₩	0.53 \$	1.17	69	1.02	₩	٠	₩		F-47
88	100 Watt Induction Shoebox Architectural Lumnare	8,400	100	8	•	₩	0.53	1.37	69	1.20	€9	•	₩		F-47
69	120 Watt Induction Shoebox Architectural Lumnare	10,200	120	4	•	₩.	0.53	1.65	₩	4.	(/)	٠	49		- 47 E-47
2	150 Watt Induction Shoebox Architectural Lumnare	13,000	150	52 \$	•	₩	0.53 \$	2.09	63	1.83	()	•	49		F-47
7		20,500	200	\$ 69	•	€9	0.53 \$	2.78	↔	2.43	₩	٠	69	5.74	E-47
75		22,500	265	918	•	₩	0.53 \$	3.66	€9	3.20	₩	•	49	_	E-47
73	95 Watt LED Cobra	000'9	8	88	•	49	0.53 \$	1.33	63	1.16	€9	•	49		F-47
74	142 Watt LED Cobra	8,700	142	49 \$	•	49	0.53 \$	1.97	69	1.72	₩	,	49		F-47
75	157 Watt LED Cobra	009'6	157	54 \$	•	₩	0.53 \$	2.17	G	1.90	· 69	•	₩		. F.4.
76	-	5,800	\$	32 \$		49	0.53 \$	1.29	69	1.13	€9	•	49	-	F-47
11	127 Watt LED Shoebox Architectural	7,400	127	44	•	49	0.53 \$	1.77	69	1.55	()	ı	69	3,85	F-47
78	203 Watt LED Shoebox Architectural	12,300	203	\$ 0Z	•	↔	0.53 \$	2.82	49	2.46	69	•	69	_	E-47